

Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 7,749	—	8,604	-77	-1,976	-374	0	14,639	35	0	12,064
Natural Gas Liquids and LRGs	6,802	68	269	—	-3,776	102	—	382	2	2,877	2,142
Pentanes Plus	875	—	43	—	-360	22	—	136	0	400	274
Liquefied Petroleum Gases	5,927	68	226	—	-3,416	80	—	246	2	2,477	1,868
Ethane/Ethylene	3,030	0	0	—	-1,912	115	—	0	0	1,003	636
Propane/Propylene	1,851	235	167	—	-939	-106	—	0	2	1,418	535
Normal Butane/Butylene	749	-128	59	—	-351	49	—	180	0	100	411
Isobutane/Isobutylene	297	-39	0	—	-214	22	—	66	0	-44	286
Other Liquids	463	—	0	—	0	369	—	137	0	-43	5,078
Other Hydrocarbons/Oxygenates	182	—	0	—	0	-30	—	212	0	0	137
Unfinished Oils	—	—	0	—	0	363	—	-320	0	-43	2,563
Motor Gasoline Blend. Comp.	281	—	0	—	0	36	—	245	0	0	2,378
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-211	15,575	312	—	646	-113	—	—	22	16,414	12,695
Finished Motor Gasoline	-211	8,051	8	—	-37	119	—	—	0	7,692	5,711
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	703	1,591	0	—	0	-123	—	—	0	2,417	0
Other	-914	6,460	8	—	-37	242	—	—	0	5,275	5,711
Finished Aviation Gasoline	—	16	8	—	5	4	—	—	0	25	33
Jet Fuel	—	770	2	—	996	9	—	—	0	1,759	886
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	770	2	—	996	9	—	—	0	1,759	886
Kerosene	—	76	0	—	-49	-20	—	—	(s)	47	95
Distillate Fuel Oil	—	4,013	242	—	-269	-412	—	—	0	4,398	3,153
0.05 percent sulfur and under	—	3,388	230	—	-249	-413	—	—	0	3,782	2,666
Greater than 0.05 percent sulfur ...	—	625	12	—	-20	1	—	—	0	616	487
Residual Fuel Oil	—	302	0	—	0	-10	—	—	1	311	286
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	54	0	—	0	2	—	—	(s)	52	9
Petroleum Coke	—	443	0	—	0	19	—	—	(s)	424	53
Asphalt and Road Oil	—	1,184	52	—	0	177	—	—	3	1,056	2,453
Still Gas	—	596	0	—	0	0	—	—	0	596	0
Miscellaneous Products	—	52	0	—	0	-1	—	—	0	53	12
Total	14,804	15,643	9,185	-77	-5,106	-16	0	15,158	58	19,248	31,979

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."